

ENERGY EFFICIENCY/RENEWABLE ENERGY IMPACT IN THE TEXAS EMISSIONS REDUCTION PLAN (TERP)

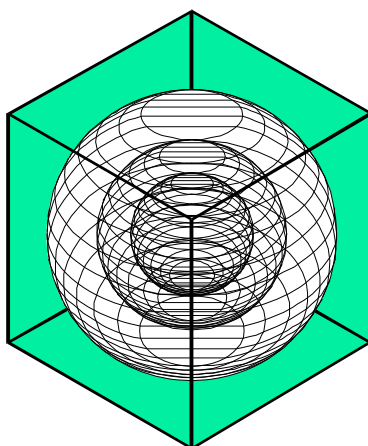
PRELIMINARY REPORT: INTEGRATED NOX EMISSIONS SAVINGS FROM EE/RE PROGRAMS STATEWIDE

**Annual Report to the
Texas Commission on Environmental Quality
January 2009 – December 2009**



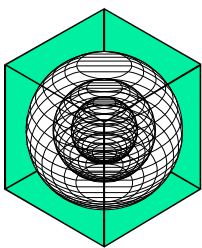
Jeff Haberl, Ph.D., P.E.; Charles Culp, Ph.D., P.E.
Bahman Yazdani, P.E.; Zi Liu, Ph.D., Juan-Carlos Baltazar-Cervantes, Ph.D.
, Don Gilman, P.E, Cynthia Lewis, Kathy McKelvey,
Jaya Mukhopadhyay. Larry Degelman, P.E.

July 2010



ENERGY SYSTEMS LABORATORY

**Texas Engineering Experiment Station
Texas A&M University System**



ENERGY SYSTEMS LABORATORY

Texas Engineering Experiment Station

Texas A&M University System

3581 TAMU

College Station, Texas 77843-3581

July 28, 2010

Chairman Bryan W. Shaw, Ph.D.
Texas Council on Environmental Quality
P. O. Box 13087
Austin, TX 78711-3087

Dear Chairman Shaw:

The Energy Systems Laboratory (ESL) at the Texas Engineering Experiment Station of the Texas A&M University System is pleased to provide this preliminary report, "Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP): Integrated NOx Emissions Savings from EE/RE Programs Statewide," as required under Texas Health and Safety Code Ann. § 388.003 (e), Vernon Supp. 2002 (Senate Bill 5, 77R as amended 78 R & 78S).

The ESL is required to annually report the energy savings from statewide adoption of the Texas Building Energy Performance Standards in Senate Bill 5 (SB 5), as amended, and the relative impact of proposed local energy code amendments in the Texas non-attainment and near-non-attainment counties as part of the Texas Emissions Reduction Plan (TERP).

Please contact me at (979) 862-1280 should you or any of the TCEQ staff have any questions concerning this report or any of the work presently being done to quantify emissions reductions from energy efficiency and renewable energy measures as a result of the TERP implementation.

Sincerely,

David E. Claridge, Ph.D., P.E., FASHRAE
Director

Enclosure

cc: Commissioner Buddy Garcia
Commissioner Carlos Rubinstein
Executive Director Mark Vickery

Disclaimer

This report is provided by the Texas Engineering Experiment Station (TEES) as required under Section 388.003 (e) of the Texas Health and Safety Code and is distributed for purposes of public information. The information provided in this report is intended to be the best available information at the time of publication. TEES makes no claim or warranty, express or implied, that the report or data herein is necessarily error-free. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not constitute or imply its endorsement, recommendation, or favoring by the Energy Systems Laboratory or any of its employees. The views and opinions of authors expressed herein do not necessarily state or reflect those of the Texas Engineering Experiment Station or the Energy Systems Laboratory.

**PRELIMINARY REPORT:
INTEGRATED NOX EMISSIONS SAVINGS FROM EE/RE STATEWIDE**

**Energy Efficiency/Renewable Energy Impact
In The Texas Emissions Reduction Plan**

Executive Summary

The Energy Systems Laboratory (Laboratory), at the Texas Engineering Experiment Station of the Texas A&M University System, in fulfillment of its responsibilities under Texas Health and Safety Code Ann. § 388.003 (e), Vernon Supp. 2002, submits this sixth annual report, Energy Efficiency/Renewable Energy (EE/RE) Impact in the Texas Emissions Reduction Plan (Preliminary Report) to the Texas Commission on Environmental Quality.

In this preliminary report, the NO_x emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP) planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day¹ (OSD) NO_x reductions. The NO_x emissions reduction from all these programs were calculated using estimated emissions factors for 2007 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose.

In 2009, the cumulative total annual electricity savings from all programs is 25,585,081 MWh/year (15,327 tons-NO_x/year). The total cumulative OSD electricity savings from all programs is 70,442 MWh/day, which would be a 2,935 MW average hourly load reduction during the OSD period (40.72 tons-NO_x/day). By 2013, the total cumulative annual electricity savings from will be 31,979,929 MWh/year (19,314 tons-NO_x/year). The total cumulative OSD electricity savings from all programs will be 92,099 MWh/day, which would be a 3,837 MW average hourly load reduction during the OSD period (54.15 tons-NO_x/day). A summary of the savings for 2009 and 2013 is presented in the table below.

	2009	2013
Annual Electricity Savings (MWh/yr)	25,585,081	31,979,929
Annual Emissions reductions (tons NO _x /yr)	15,327	19,314
OSD Electricity Savings (MWh/day)	70,442	92,099
OSD Emissions reductions (tons NO _x /day)	40.72	54.15

¹ An ozone season day (OSD) represents the daily average emissions during the period that runs from mid-July to mid-September.

Legislative Background

In 2001, the Texas Emissions Reduction Plan (TERP), established by the 77th Texas Legislature with the enactment of Senate Bill 5 (SB 5), identified that Energy Efficiency and Renewable Energy (EE/RE) measures make an important contribution to a comprehensive approach for meeting the minimum federal ambient air quality standards. In 2003 through 2007, the 78th, 79th and 80th Legislatures enhanced the use of EE/RE programs for meeting the TERP. The 78th Legislature enhanced the use of EE/RE programs for meeting TERP goals by requiring the Texas Commission on Environmental Quality (TCEQ) to promote EE/RE as a means to improve air quality standards and to develop a methodology for computing emissions reduction for use in the State Implementation Plan (SIP) from EE/RE programs.

The 79th Legislature expanded the scope of the SIP-eligible credits by adding savings from the State Renewable Portfolio Standards from the generation of electricity from renewable sources; specifically requiring the TCEQ to develop methods to quantify emissions reductions from renewable energy; and required the Laboratory to develop at least 3 alternative methods for achieving a 15 percent greater potential energy savings in residential, commercial and industrial construction. In the 80th Legislature several new energy efficiency initiatives were introduced, including: requiring the Laboratory to provide written recommendations to the State Energy Conservation Office (SECO) about whether or not the energy efficiency provisions of latest published edition of the International Residential Code (IRC), or the International Energy Conservation Code (IECC), are equivalent to or better than the energy efficiency and air quality achievable under the editions adopted under the 2001 IRC/IECC; requiring the Laboratory to develop a standardized report format to be used by providers of home energy ratings; and encouraging the Laboratory to cooperate with an industry organization or trade association to develop guidelines for home energy ratings, including training.

Calculation of Integrated NOx Emissions Reductions from Multiple State Agencies Participating in the Texas Emissions Reduction Plan (TERP)

In January 2005, the Laboratory was asked by the Texas Commission on Environmental Quality (TCEQ) to develop a method by which the NOx emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 could be reported in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP) planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day (OSD) NOx reductions. The NOx emissions reduction from all these programs were calculated using estimated emissions factors for 2007 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose. The different programs included in the 2006 cumulative analysis are:

- ESL Single-family new construction
- ESL Multi-family new construction
- ESL Commercial new construction
- Federal Buildings
- Furnace Pilot Light Program
- PUC Senate Bill 7 and Senate Bill 5 Program
- SECO Senate Bill 5 Program

- Electricity generated by wind farms in Texas (ERCOT)²
- SEER13 upgrades to Single-family and Multi-family residences

The Laboratory's single-family and multi-family programs include the energy savings attained by constructing new residences in Texas according to the IECC 2000/2001 building code (IECC 2000). The baseline for comparison for the code programs is the published data on residential construction characteristics by the National Association of Home Builders (NAHB) for 1999 (NAHB 1999). Annual electricity (MWh) and natural gas (MMBtu) savings are from the Laboratory's Annual Reports to the TCEQ (Haberl et al., 2002 - 2007).

The Texas Public Utility Commission's (PUC) Senate Bill and Senate Bill 7 programs include their incentive and rebates programs managed by the different Utilities for Texas (PUC 2007). These include the Residential Energy Efficiency Programs (REEP) as well as the Commercial & Industrial Standard Offer Programs (C&I SOP). The energy efficiency measures include high efficiency HVAC equipment, variable speed drives, increased insulation levels, infiltration reduction, duct sealing, Energy Star Homes, etc. Annual electricity savings according to the utilities (or Power Control Authorities – PCAs) were reported for the different programs completed in the years 2001 through 2009. The PUC also reported the savings from the Senate Bill 5 grant program which was conducted in 2002 and 2003.

The Texas State Energy Conservation Office (SECO) funds energy-efficiency programs are directed towards school districts, government agencies, city and county governments, private industries and residential energy consumers. For the 2009 reporting year SECO submitted annual energy savings values for 149 projects, which included projects funded by SECO and by Energy Service projects.

The Electric Reliability Council of Texas (ERCOT) electricity production from currently installed green power generation (wind) in Texas is reported. Projections through 2013 include planned projects by ERCOT, annual growth factors beyond 2013 comply with the Legislative requirements. Actual measured electricity production for 2001 through 2009, were included.

Finally, NO_x emissions reductions from several other programs are also reported, including: *energy efficiency measures applied to Federal buildings in Texas, reductions from the elimination of pilot lights in residential furnaces, and reductions from the installation of SEER 13 air conditioners in existing residences.*

Description of the Analysis Method

Annual and Ozone Season Day (OSD) NO_x emissions reduction were calculated for 2009 and cumulatively from 2006 to 2020 using several factors to discount the potential savings. These factors include an annual degradation factor, a transmission and distribution factor, a discount factor and growth factors as shown in Table 1, and are described as follows:

Annual degradation factor: This factor was used to account for an assumed decrease in the performance of the measures installed as the equipment wears down and degrades. With the exception of electricity generated from wind, an annual degradation factor of 5% was used for all the programs³. This value was taken from a study by Kats et al. (1996).

² ERCOT is the Electric Reliability Council of Texas.

³ A degradation of 5% per year would accumulate as a 5%, 10%, 15%...etc, degradation in performance. Although the assumption of this high level of degradation may not actually occur, it was chosen as a conservative estimate. For wind energy, a degradation factor

Transmission and distribution loss: This factor adjusts the reported savings to account for the loss in energy resulting from the transmission and distribution of the power from the electricity producers to the electricity consumers. For this calculation, the energy savings reported at the consumer level are increased by 7% to give credit for the actual power produced that is lost in the transmission and distribution system on its way to the customer. In the case of electricity generated by wind, the T&D losses were assumed to cancel out since wind energy is displacing power produced by conventional power plants; therefore, there is no net increase or decrease in T&D losses.

Initial discount factor: This factor was used to discount the reported savings for any inaccuracies in the assumptions and methods employed in the calculation procedures. For the Laboratory's single- and multi-family program, the discount factor was assumed to be 20%. For PUC's Senate Bill 5 and Senate Bill 7 programs and electricity from wind, the discount factor was taken as 25%. For the savings in the SECO program, the discount factor was 60%.

Growth factor: The growth factors shown in Table 1 were used to account for several different factors. Growth factors for single-family (3.25%) and multi-family residential (1.54%) construction are projections based on the average growth rate for these housing types from recent U.S. Census data for Texas. Growth factors for wind energy are from the Texas Public Utilities Commission⁴. No growth was assumed for Federal buildings, pilot lights, PUC programs and SECO entries.

Figure 1 shows the overall information flow that was used to calculate the NO_x emissions savings from the annual and Ozone Season Day (OSD) electricity savings (MWh) from all programs. For the Laboratory's single-family and multi-family code-implementation programs, the annual and ozone season savings were calculated from DOE-2 hourly simulation models⁵. The base case is taken as the average characteristics of single- and multi-family residences for Texas published by the National Association of Home Builders for 1999 (NAHB 1999). The OSD consumption is the average daily consumption for the period between July 15 and September 15, 1999. The annual electricity savings from PUC programs were calculated using deemed savings tables and spreadsheets created for the utilities incentive programs by Frontier Associates in Austin, Texas (PUC 2007).

The SECO electricity savings were submitted as annual savings by project⁶. A description of the measures completed for the project was also submitted for information purposes. The electricity production from wind farms in Texas was from the actual on-site metered data measured at 15-minute intervals.

Integration of the savings from the different programs into a uniform format allowed for creditable NO_x emissions to be evaluated using different criteria as shown in Table 1. These include evaluation across programs, evaluation across individual counties by program, evaluation

of 0% was used. The choice of a 0% degradation factor for wind is based on two year's of analysis of measured wind data from all Texas wind farms that shows no degradation, on average, for a two year period after the wind farms became operational.

⁴ The growth factors for wind energy through 2012 are based on permitted wind farms registered with the Texas Public Utilities Commission, http://www.puc.state.tx.us/electric/maps/gen_tables.xls. Growth factors for 2013 through 2020 assume a linear projection based on the permits for 2011 and 2012.

⁵ These values are based on a performance analysis as defined by Chapter 4 of IECC 2000/2001. This analysis is discussed in the Laboratory's annual reports to the TCEQ.

⁶ The reporting requirements to the SECO did not require energy savings by project type, although for selected sites, energy savings by project type was available. Annual savings were reported by SECO in 2004. Values for 2005 to 2007 use the adjusted values from 2004 as shown, www.seco.cpa.state.tx.us.

by SIP area, evaluation for all ERCOT counties except Houston/Galveston, and evaluation within a 200 km radius of Dallas/Ft. Worth.

Calculation Procedure

ESL Single-family and Multi-family. The calculation of the annual and OSD electricity savings reported for the years 2002 through 2009 included the savings from code-compliant new housing in all 41 non-attainment and affected counties as reported in the Laboratory's annual report submitted by the Laboratory to the Texas Commission of Environmental Quality (TCEQ). The savings for 2001 were also incorporated, since some of the programs were reporting savings from September to December 2001. From 2005 to 2009, the annual and OSD electricity savings were calculated for new residential construction in all the counties in ERCOT region, which includes the 41 non-attainment and affected counties. These savings were then tabulated by county and program. Using the calculated values through 2009, savings were then projected to 2020 by incorporating the different adjustment factors mentioned above.

In these calculations, it was assumed that the same amount of electricity savings from the code-complaint construction would be achieved for each year after 2009 through 2020⁷. The projected energy savings through 2020, according to county, were then divided into the different Power Control Authorities (PCA) in eGRID. To determine which PCA was to be used, or in counties with multiple PCA, the allocation to each PCA by county was obtained from PUC's listing published in the Laboratory's 2005 annual report⁸.

For the 2009 annual and OSD NOx emissions calculations, the US EPA's 2007 eGRID were used⁹. An example of the eGRID spreadsheet¹⁰ is given in Table 2. The total electricity savings for each PCA were used to calculate the NOx emissions reduction for each of the different counties using the emissions factors contained in eGRID. Similar calculations were performed for each year for which the analysis was required. The cumulative NOx emissions reduction for the electricity savings from residential new construction for 2006 through 2020 is provided in Table 3. NOx emissions reduction is provided in Table 4.

ESL-Commercial Buildings. The annual and OSD electricity savings for 2002 through 2009 for commercial buildings were obtained from the annual reports for 2005 and 2008 submitted by the Laboratory to TCEQ¹¹. These savings were also tabulated by county and program. Using the calculated values through 2009, savings were then projected to 2020 by incorporating the different adjustment factors mentioned above¹². In the projected 2009 cumulative electricity savings, it was assumed that the same amount of electricity savings from 2009 would be achieved for each year after 2009 through 2020. Similarly to the single family calculations, the projected

⁷ This would include the appropriate discount and degradation factors for each year.

⁸ Haberl et al., 2005, pp. 197.

⁹ This required two separate versions of the 2007 eGRID, which were specially prepared for Texas by Mr. Art Diem at the US EPA. One of the versions contains estimates of annual SOx, NOx and CO2 data for 2007, using a 25% capacity factor. The second version contains estimates of SOx, NOx and CO2 data for 2007 for an average day in the ozone season period, which runs from Mid July to Mid September.

¹⁰ To use this spreadsheet electricity savings for each PCA is entered in the bottom row of the spreadsheet (MWh). The spreadsheet then allocates the MWh of electricity savings according to the counties (blue columns) where the PCA owned and operated a power plant. Totals for all PCAs are then listed on the far right columns (white columns). Similar spreadsheets for the 2007 eGRID exist for SOx and CO2.

¹¹ These savings include new construction in office, assembly, education, retail, food, lodging and warehouse construction as defined by Dodge building type (Dodge 2005), using energy savings from the Pacific Northwest National Laboratory (USDOE 2004), and data from CBECS (1995 - 2003).

¹² This also includes the appropriate discount and degradation factors for each year.

energy saving numbers through 2020, by county, were allocated into the appropriate Power Control Authorities (PCA).

Federal Buildings. Energy savings achieved from Energy Savings Performance Contracts (ESPCs) were also reported in 2009. This includes savings (estimated) from energy conservation measures implemented in Federal Buildings in Texas. The 2009 savings include projects implemented in 14 Federal buildings reported by the regional office of the Department of Energy. Annual kWh savings reported for each of the projects were divided by 365 to obtain the average Ozone Season Day savings¹³. In the calculation for 2009, it was assumed that the electricity savings from 2006 would also be achieved for each year from 2009 through 2020 after the appropriate degradation factors were applied. Similarly to the single family calculations, the projected energy saving numbers through 2020, by county, were proportioned into the PUC's Power Control Authorities (PCA) and the cumulative NOx emission reduction values calculated.

Furnace Pilot Light Program. For the furnace pilot light program savings, the N.G. energy savings achieved by retrofitting existing furnaces in single-family and multi-family residences for the entire residential stock for Texas have been projected until 2020. Pilot light removal saves an estimated 500 Btu/hr of natural gas for each hour of operation for the entire life of the furnace when the furnace is replaced with a code-compliant replacement. The energy savings for the Ozone Season Day are calculated by dividing the annual number by 365. It is also being assumed that of the total furnaces that were retrofitted, 75% are operational during the Ozone Season Period. Cumulative NOx emissions reduction for the N.G. savings from the removal of furnace pilot lights were also calculated by county for 2006 through 2020 by SIP area¹⁴.

PUC-Senate Bill 7. For the PUC Senate Bill 7 program savings, the annual electricity savings for 2001 through 2009 were obtained from the Public Utilities Commission¹⁵. Using these values savings were projected through 2020 by incorporating the different adjustment factors mentioned above. Similar savings were assumed for each year after 2009 until 2020. The 2009 annual and OSD eGRID was also used to calculate the NOx emissions savings for the PUC-Senate Bill 7 program. The total electricity savings for each PCA was used to calculate the NOx emissions reduction for each county using the emissions factors contained in the US EPA's eGRID spreadsheet. The cumulative NOx emissions reduction for each county, by SIP area, for the different programs was then calculated.

PUC-Senate Bill 5 Grants Program. To calculate the annual electricity savings from the PUC's Senate Bill 5 program, electricity savings were also obtained from the Public Utilities Commission¹⁶. The annual and average day electricity savings were then proportioned according to the PCA and program. Using the actual reported numbers through 2009, savings through 2020 were projected incorporating the different adjustment factors mentioned above¹⁷. The 2008 annual and OSD eGRID were used to calculate the NOx emissions savings for PUC-Senate Bill 5

¹³ This method yields suitable OSD values for lighting retrofits and/or retrofits that are not weather dependent. In the case of retrofits to cooling systems, weather normalization would increase the OSD savings substantially. Retrofits to heating systems would be reduced by weather normalization.

¹⁴ These use the NOx/MMBtu values provided in the US EPA AP 42 guideline.

¹⁵ In a similar fashion to the previous programs, to obtain the Ozone Season Day (OSD) savings, the annual electricity savings were divided by 365.

¹⁶ In a similar fashion as the PUC's Senate Bill 7 program, the annual electricity savings numbers were then divided by 365 to get average electricity savings per day for OSD calculations. The preferred approach would be to weather-normalize the savings and then calculate savings for the OSD period. However, only annual values were obtained for the 2005 report to the TCEQ. Dividing the annual values by 365 is probably a reasonable approach for lighting projects. However, this undercounts potential savings from electric loads associated with the cooling season.

¹⁷ Since the savings for the PUC's Senate Bill 5 were only reported for two years these savings actually reduced due to the imposed degradation factor.

Grants Program. The total electricity savings for each PCA were used to calculate the NO_x emissions reduction for each of the different counties.

SECO Savings. The annual electricity savings from energy conservation projects reported by political subdivisions for 35 counties through 2009 were obtained from the State Energy Conservation Office¹⁸. These submittals included information gathered from SECO's website¹⁹ and paper submittals²⁰. The annual and average day electricity values were then summarized according to county and program. Using the actual reported numbers for 2004, savings through 2020 were projected using the different adjustment factors mentioned above. In a similar fashion to the previous programs, it was assumed that the same amount of electricity savings will be achieved for each year after 2005 until 2020. The 2009 annual and OSD eGRID were then used to calculate the NO_x emissions savings for the SECO program.

Electricity Generated by Wind Farms. The measured electricity production from all the wind farms in Texas for 2001 through 2009 was obtained from the Energy Reliability Council of Texas (ERCOT). To obtain the annual production, the 15-minute data were summed for the 12 months, while for the OSD period the data were converted to average daily electricity production during the months of July, August and September. Using the reported numbers for 2009, savings through 2020 were projected incorporating the different adjustment factors mentioned above. The 2009 annual and OSD eGRID were then used to calculate the NO_x emissions reduction for the electricity generated by Texas' wind farms²¹. The total electricity savings for each PCA was used to calculate the NO_x emissions reduction for each of the different counties.

SEER 13 Single-Family and Multi-family. In January of 2006, Federal regulations mandated that the minimum efficiency for residential air conditioners be increased to SEER 13 from the previous SEER 10. Although the electricity savings from new construction reflected this change in values, the annual and OSD electricity savings from the replacement of the air conditioning units by air conditioners with an efficiency of SEER 13 in existing residences needed to be calculated.

In the 2009 report to the TCEQ, the annual and OSD electricity savings for all the counties in ERCOT region as well as the 41 non-attainment and affected counties was calculated for the retrofit. Using the numbers for 2009, the savings through 2020 were projected by incorporating the appropriate adjustment factors²². In this analysis it was assumed that an equal number of existing houses had their air conditioners replaced, as reported for 2008, by the air conditioner manufacturers. This replacement rate continued until all the existing air conditioner stock was replaced with SEER 13 air conditioners. The total electricity savings for each PCA were used to calculate the NO_x emissions reduction for each of the different county using the emissions factors contained in the 2007 eGRID. Cumulative NO_x emissions reduction for each county by SIP area was also calculated.

¹⁸ In a similar fashion as the PUC's Senate Bill 5 and 7 programs, these annual electricity savings numbers were divided by 365 to get average electricity savings per day for the OSD calculations.

¹⁹ This web site was developed for SECO by the Laboratory, at the request of the TCEQ.

²⁰ In these submittals, there were several municipalities whose electricity or natural consumption increased in 2004 as compared to 2001, which caused the reported savings from these municipalities to be negative. Since no additional information was reported from these projects that might have indicated what the cause of this was, it was assumed that the energy conservation projects were working as designed, but that other factors had changed the energy consumption. Therefore, in the final values of electricity savings from the political subdivisions that reported to SECO for the calculation of annual and OSD NO_x reductions, the negative savings were omitted.

²¹ This credited the electricity generated by the wind farm to the utility that either owned the wind farm or was associated with the wind farm owner.

²² Additional details about this calculation are contained in the Laboratory's 2006 Annual Report to the TCEQ, available at the Senate Bill 5 web site "eslsb5.tamu.edu".

Results

The total cumulative annual and OSD electricity savings for all the different programs in the integrated format was calculated using the adjustment factors shown in Table 1 for 2001 through 2020 as shown in Table 3. NO_x emissions reduction from the electricity and natural gas savings for the annual and OSD for all the programs in the integrated format is shown in Table 4. In Table 3 and Table 4 annual values are shown for 2005, and cumulative annual values are shown 2006 through 2020. The OSD NO_x emissions reduction is also shown in Figure 2 as stacked bar charts and in Figure 3 for the individual components.

In 2009 (Table 3), the cumulative annual electricity savings²³ from code-compliant residential and commercial construction is calculated to be 1,688,687 MWh/year (6.6% of the total electricity savings), savings from retrofits to Federal buildings is 251,708 MWh/year (1.0%), savings from furnace pilot light retrofits is 2,548,904 MMBtu/year (2.9%), which is equivalent to 746,822 MWh/year, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 2,347,661 MWh/year (9.2%), savings from SECO's Senate Bill 5 program is 457,921 MWh/year (1.8%), electricity savings from green power purchases (wind) is 18,808,351 MWh/year (73.5%), and savings from residential air conditioner retrofits²⁴ is 1,283,931 MWh/year (5.0%). The total savings from all programs is 25,585,081 MWh/year (24,838,258 MWh/year and 2,548,904 MMBtu/year).

In 2009, the cumulative OSD electricity savings from code-compliant residential and commercial construction is calculated to be 9,510 MWh/day (13.5%), savings from retrofits to Federal buildings is 690 MWh/day (1.0%), savings from furnace pilot light retrofits is 6,983 MMBtu/day (2.9%), which is equivalent to 2,046 MWh/day, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 6,432 MWh/day (9.1%), savings from SECO's Senate Bill 5 program is 1,255 MWh/day (1.8%), electricity savings from green power purchases (wind) are 41,403 MWh/day (58.8%), and savings from residential air conditioner retrofits are 9,106 MWh/day (12.9%). The total savings from all programs is 70,442 MWh/day (68,396 MWh/day and 6,983 MMBtu/day), which would be a 2,935 MW average hourly load reduction during the OSD period.

By 2013, the cumulative annual electricity savings from code-compliant residential and commercial construction is calculated to be 2,176,034 MWh/year (6.8% of the total electricity savings), savings from retrofits to Federal buildings will be 402,732 MWh/year (1.3%), savings from furnace pilot light retrofits will remain at 2,548,904 MMBtu/year (2.3%), which is equivalent to 746,822 MWh/year, savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 3,451,976 MWh/year (10.8%), savings from SECO's Senate Bill 5 program will be 489,440 MWh/year (1.5%), electricity savings from green power purchases (wind) will be 22,426,692 MWh/year (70.1%), and savings from residential air conditioner retrofits²⁵ will be 2,286,233 MWh/year (7.1%). The total savings from all programs will be 31,979,929 MWh/year (31,233,107 MWh/year and 2,548,904 MMBtu/year).

By 2013, the cumulative OSD electricity savings from code-compliant residential and commercial construction is calculated to be 12,567 MWh/day (13.6%), savings from retrofits to Federal buildings will be 1,103 MWh/day (1.2%), savings from furnace pilot light retrofits will remain at 6,983 MMBtu/day (2.2%), which is equivalent to 2,046 MWh/day, savings from the

²³ This includes the savings from 2001 through 2009.

²⁴ This assumes air conditioners in existing homes are replaced with the more efficient SEER 13 units, versus an average of SEER 11, which is slightly more efficient than the previous minimum standard of SEER 10.

²⁵ This assumes air conditioners in existing homes are replaced with the more efficient SEER 13 units, versus an average of SEER 11, which is slightly more efficient than the previous minimum standard of SEER 10.

PUC's Senate Bill 5 and Senate Bill 7 programs will be 9,457 MWh/day (10.3%), savings from SECO's Senate Bill 5 program will be 1,341 MWh/day (1.5%), electricity savings from green power purchases (wind) will be 49,369 MWh/day (53.6%), and savings from residential air conditioner retrofits will be 16,216 MWh/day (17.6%). The total savings from all programs will be 92,099 MWh/day (90,053 MWh/day and 6,983 MMBtu/day), which would be a 3,837 MW average hourly load reduction during the OSD period.

In 2009 (Table 4), the cumulative annual NOx emissions reduction²⁶ from code-compliant residential and commercial construction is calculated to be 1,189 tons-NOx/year (7.8% of the total NOx savings), savings from retrofits to Federal buildings is 193 tons-NOx/year (1.3%), savings from furnace pilot light retrofits is 117 tons-NOx/year (0.8%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 1,637 tons-NOx/year (10.7%), savings from SECO's Senate Bill 5 program is 349 tons-NOx/year (2.3%), electricity savings from green power purchases (wind) is 10,957 tons-NOx/year (71.5%), and savings from residential air conditioner retrofits is 884 tons-NOx/year (5.8%). The total NOx emissions reduction from all programs is 15,327 tons-NOx/year.

In 2009, the cumulative OSD NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 6.57 tons-NOx/day (16.1%), savings from retrofits to Federal buildings is 0.51 tons-NOx/day (1.2%), savings from furnace pilot light retrofits is 0.32 tons-NOx/day (0.8%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs is 4.39 tons-NOx/day (10.8%), savings from SECO's Senate Bill 5 program is 0.95 tons-NOx/day (2.3%), electricity savings from green power purchases (wind) are 21.79 tons-NOx/day (53.5%), and savings from residential air conditioner retrofits are 6.19 tons-NOx/day (15.2%). The total NOx emissions reduction from all programs is 40.72 tons-NOx/day.

By 2013, the cumulative NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 1,540 tons-NOx/year (8.0% of the total NOx savings), savings from retrofits to Federal buildings will be 308 tons-NOx/year (1.6%), savings from furnace pilot light retrofits will be 117 tons-NOx/year (0.6%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 2,336 tons-NOx/year (12.1%), savings from SECO's Senate Bill 5 program will be 373 tons-NOx/year (1.9%), electricity savings from green power purchases (wind) will be 13,065 tons-NOx/year (67.6%), and savings from residential air conditioner retrofits will be 1,575 tons-NOx/year (8.2%). The total NOx emissions reduction from all programs will be 19,314 tons-NOx/year.

By 2013, the cumulative OSD NOx emissions reduction from code-compliant residential and commercial construction is calculated to be 8.72 tons-NOx/day (16.1%), savings from retrofits to Federal buildings will be 0.81 tons-NOx/day (1.5%), savings from furnace pilot light retrofits will be 0.32 tons-NOx/day (0.6%), savings from the PUC's Senate Bill 5 and Senate Bill 7 programs will be 6.28 tons-NOx/day (11.6%), savings from SECO's Senate Bill 5 program will be 1.01 tons-NOx/day (1.9%), electricity savings from green power purchases (wind) will be 25.99 tons-NOx/day (48.0%), and savings from residential air conditioner retrofits will be 11.03 tons-NOx/day (20.4%). The total NOx emissions reduction from all programs will be 54.15 tons-NOx/day.

²⁶ These NOx emissions reduction were calculated with the US EPA's 2007 eGRID for annual (25% capacity factor) and Ozone Season Day OSD.

Summary

This preliminary report the NO_x emissions savings from the energy-efficiency programs from multiple Texas State Agencies working under Senate Bill 5 and Senate Bill 7 in a uniform format to allow the TCEQ to consider the combined savings for Texas' State Implementation Plan (SIP) planning purposes. This required that the analysis should include the cumulative savings estimates from all projects projected through 2020 for both the annual and Ozone Season Day²⁷ (OSD) NO_x reductions. The NO_x emissions reduction from all these programs were calculated using estimated emissions factors for 2009 from the US Environmental Protection Agency (US EPA) eGRID database, which had been specially prepared for this purpose.

In 2009, the cumulative total annual electricity savings from all programs is 25,585,081 MWh/year (15,327 tons-NO_x/year). The total cumulative OSD electricity savings from all programs is 70,442 MWh/day, which would be a 2,935 MW average hourly load reduction during the OSD period (40.72 tons-NO_x/day). By 2013, the total cumulative annual electricity savings from will be 31,979,929 MWh/year (19,314 tons-NO_x/year). The total cumulative OSD electricity savings from all programs will be 92,099 MWh/day, which would be a 3,837 MW average hourly load reduction during the OSD period (54.15 tons-NO_x/day).

The Laboratory has and will continue to provide leading-edge technical assistance to counties and communities working toward obtaining full SIP credit for the energy efficiency and renewable energy projects that are lowering emissions and improving the air for all Texans. The Laboratory will continue to provide superior technology to the State of Texas through efforts with the TCEQ and US EPA. The efforts taken by the Laboratory have produced significant success in bringing EE/RE closer to US EPA acceptance in the SIP.

If any questions arise, please contact us by phone at 979-845-6065 or email us at terpinfo@tees.tamus.edu.

²⁷ An ozone season day (OSD) represents the daily average emissions during the period that runs from mid-July to mid-September.

Table 1: Final Adjustment Factors used for the Calculation of the Annual and OSD NO_x Savings for the Different Programs

	ESL-Single Family ¹⁶	ESL-Multifamily ¹⁶	ESL-Commercial ¹⁶	Federal Buildings ¹⁵	Furnace Pilot Light Program ¹⁵	PUC (SB7) ¹⁵	PUC (SB5 Grant Program) ¹⁵	SECO ¹⁵	Wind-ERCOT ⁵	SEER13 Single Family	SEER13 Multifamily
Annual Degradation Factor ¹¹	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	0.00%	5.00%	5.00%
T&D Loss ⁹	7.00%	7.00%	7.00%	7.00%	0.00%	7.00%	7.00%	7.00%	0.00%	7.00%	7.00%
Initial Discount Factor ¹²	20.00%	20.00%	20.00%	20.00%	20.00%	25.00%	25.00%	60.00%	25.00%	20.00%	20.00%
Growth Factor	3.25%	1.54%	3.25%	0.00%	0.00%	0.00%	0.00%	0.00%	Actual Rates	N.A.	N.A.
Weather Normalized	Yes	Yes	Yes	No	No	No	No	No	See note 7	Yes	Yes

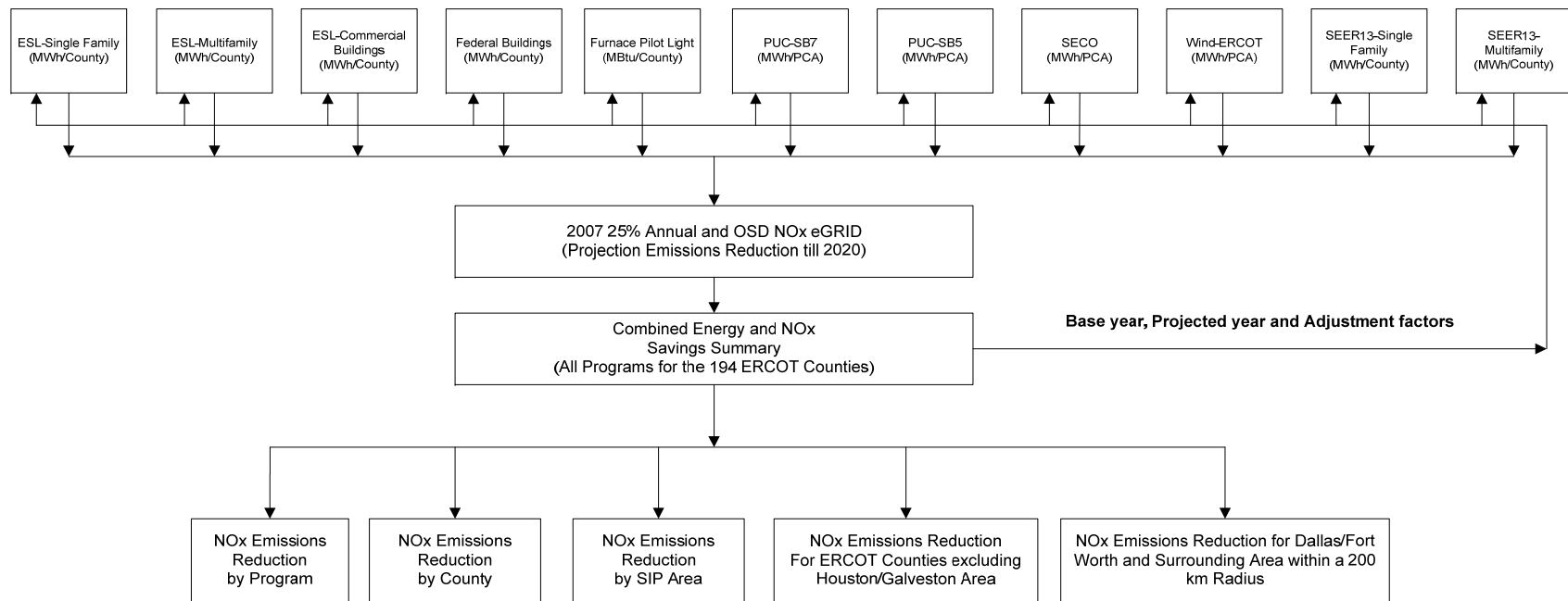


Figure 1: Process Flow Diagram of the NO_x Emissions Reduction Calculations

Table 2: Example of NOx Emissions Reduction Calculations using eGRID

Area	County	American Electric Power - West (ERCOT)		Austin Energy/PCA	Brownsville Public Utilities Board/PCA	Lower Colorado River Authority/PCA	Reliant Energy H&A/PCA	San Antonio Public Service B&PC	NOS Reductions (lbs)	South Texas Electric Coop INC/PCA	Texas-New Mexico Power Co/PCA	TXU Electric/PCA	Total No. Reductions (lbs)	Total No. Reductions (Tons)						
		Electric Power - West (P/CA)	(NoX Reductions (lbs))																	
Houston-Galveston Area	Brazoria	0.000811130	228,246,792.0	0.01080720	0.151486078	0.00062120	14,240,774.0	0.01407343	272,266,694.0	0.00262315	0.004887148	138,726,344.0	46,924,451.0	2,316,341.144						
	Chambers	0.015722222	527,537,581.0	0.02655601	0.20951276	0.00000000	2,786,242.0	0.00000000	888,016,656.0	0.00055124	0.01217895	139,735,444.0	46,924,451.0	2,316,341.144						
	Fort Bend	0.07043124	1,802,790,778.0	0.00272378	0.63536564	0.002016600	0.029374182	0.053812376	24,756,746.0	0.121275259	0.030910012	42,949,661.0	14,746,962.16	744,962.16						
	Galveston	0.03667379	866,619,501.0	0.041710519	0.138032294	0.00000000	0.015185701	0.245691379	11,574,397.0	0.066147651	0.051292151	6,541,188.0	2,023,867.40	102,785,407.0						
	Harris	0.02929233	747,426,623.0	0.040524964	0.631705924	0.00000000	0.015185701	0.245691379	23,596,743.0	0.121275259	0.030910012	42,949,661.0	14,746,962.16	744,962.16						
	Liberty	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
Beaumont/Port Arthur Area	Montgomery	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
	Waller	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
	Harris	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
	Jefferson	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
	Orange	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000					
	Colton	0.002039135	32,194,838.75	0.003716345	2,786,940.278	0.001050992	0.001171382	0.002481478	115,062,357.0	0.000177051	0.01196247	0.07666094	0.95905067	0.004000199	460,945,804.0	666,753,879.0	0.33373603			
Dallas Fort Worth Area	Dallas	0.005429471	16,154,833.12	0.00483963	3,529,914.222	0.003256202	0.001742211	28,116,555.0	0.002085611	0.00000000	0.002771028	6,698,606.424	0.004037405	49,717,281.8	2,458,006.49	0.00000000				
	Galveston	0.000471767	12,139,661.0	0.005481103	0.001647103	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000				
	Tarrant	0.012162492	31,373,766.3	0.012266301	0.008926451	0.00000000	0.002036652	73,736,909.7	0.000166004	24,561,052.4	0.001725006	32,837,775.2	0.026004444	23,749,969.9	13,446,421.1	0.73212056				
	Wells	0.000278814	6,835,193.68	0.000307809	2,488,584.031	0.00242280	0.005476558	19,888,880.2	0.001433065	6,604,667.235	0.001824247	3,348,233.18	0.026287824	33,428,238.18	1,810,206.26	0.00000000				
	Wichita Falls	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000				
	Kuamoa	0.000625453	161,749,065.1	0.006357490	0.004471620	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000				
Dallas Fort Worth Area	Pharr	0.000271480	5,566,881.97	0.000400576	0.301367914	0.000160626	0.000606415	12,460,967.7	0.754865	0.149732426	0.0200637	0.000847036	8,546,435	0.09867166	44,921,355.75	906,455.96	0.03354878			
	Henderson	0.000819895	20,996,487.22	0.000626893	0.62101712	0.000055029	0.001369042	9,687,166.05	0.00011812	0.02123693	0.001160005	0.000459377	0.001389914	0.000119603	65,491,729.5	906,467,719.9	0.00000000			
	Hood	0.01252711	0.01263409	0.00264030	0.959044007	0.000291829	0.000184743	75,964,751.23	0.003256204	0.001805044	0.001784584	0.000202191	0.002121112	24,443,001	0.1133,18876	13,849,775.0	0.624,878,523			
	Hart	0.006187598	158,380,895	0.00640374	8,588,588,066	0.004999780	0.020913344	37,521,530	0.00274724	125,437,138	0.000891572	0.000634736	0.010488181	12,076,335	0.06529,076	6,686,427,041	6,640,857,996	0.240,428,989		
	El Paso	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000			
	Beaumont	0.003413751	85,276,978	0.001778843	38,626,828	0.004677545	0.000663423	23,256,638	0.001148141	52,954,639	0.04687344	0.004669544	0.0000519582	0.58622181	0.00250,386	22,501,559	2,250,351	0.125,067,673		
San Antonio Area	Quadrangle	0.002004647	51,250,077.69	0.07637874	57,462,487.72	0.001477334	0.1338,48731	486,090,913.38	0.00123713	57,373,399	0.000545796	65,078,971.16	0.001856895	0.00427,681	0.00031,185	211,467,331	929,140,946	0.46,657,0473		
	Wilson	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000			
	Blattrop	0.005429334	15,244,433	0.171901148	129,327,415	0.003325174	0.3012,45486	10,941,01481	0.00278432	128,129,128	0.000800021	146,489,129	0.00042,98654	0.00041,17653	0.000909,424	1,041,608,856	0.0941,30296	475,937,12	19,021,16281	1,045,581,144
	McAllen	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Hays	0.004258699	62,931,677.289	0.009807304	70,621,1537	0.001815785	0.1645091762	597,411,0691	0.001520452	10,532,678.1	0.000496869	79,826,666.9	0.001304524	0.00022,9607	0.00049,8372	55,868,9126	219,860,000	0.114,925,632	0.570,962,616	2,192,006,216
	Travis	0.000510007	13,946,1439	0.29662036	225,420,089	0.000317663	0.0339,9476	0.00523,309	15,522,336.9	0.000369612	16,588,692.7	0.000021138	0.00000,1332	0.00010,1495	0.00046,7336	53,851,43207	447,794,284	0.22,899,127	0.00000000	0.00000000
North East Texas Area	Williamson	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Greene	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Harrison	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Smith	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Upholth	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Smith	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
Corpus Christi Area	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	San Antonio	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
Victoria Area	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
	Victoria	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000				

Table 3: Annual and OSD Electricity Savings for the Different Programs

PROGRAM	ANNUAL															
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
ESL-Single Family (MWh)	225,389	1,001,051	1,197,537	1,256,764	1,252,530	1,247,084	1,240,311	1,232,099	1,222,335	1,210,907	1,197,702	1,182,608	1,165,511	1,146,299	1,124,859	1,101,079
ESL-Multifamily (MWh)	9,228	37,821	51,312	63,156	165,765	264,701	359,882	451,226	538,652	622,078	701,421	776,601	847,536	914,144	976,342	1,034,050
ESL-Commercial (MWh)	63,456	129,063	192,036	231,649	270,392	308,184	344,944	380,592	415,047	448,228	480,055	510,445	539,320	566,597	592,196	616,037
Federal Buildings (MWh)	52,276	109,073	159,415	206,960	251,708	293,659	332,813	369,171	402,732	433,496	461,464	486,635	509,009	528,586	545,366	559,350
Furnace Pilot Light Program (MMBtu)	2,209,050	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904
PUC (SB7) (MWh)	302,192	1,362,701	1,630,383	2,003,432	2,336,446	2,647,008	2,935,118	3,200,777	3,443,984	3,664,739	3,863,043	4,038,895	4,192,295	4,323,244	4,431,741	4,517,786
PUC (SB5 grant program) (MWh)	0	13,633	12,827	12,021	11,215	10,409	9,603	8,797	7,991	7,186	6,380	5,574	4,768	3,962	3,156	2,350
SECO (MWh)	115,360	293,764	353,701	445,357	457,921	468,611	477,428	484,371	489,440	492,636	493,959	493,408	490,983	486,685	480,513	472,468
Wind-ERCOT (MWh)	2,867,049	6,699,696	9,193,504	15,171,518	18,808,351	20,647,822	21,127,684	21,767,500	22,426,692	23,105,846	23,805,568	24,526,479	25,269,222	26,034,457	26,822,866	27,635,151
SEER13-Single Family (MWh)	0	374,246	624,639	913,010	1,185,311	1,441,594	1,681,860	1,906,108	2,114,339	2,306,551	2,482,746	2,642,923	2,787,083	2,915,224	2,803,568	2,590,509
SEER13-Multifamily (MWh)	0	31,634	52,532	76,375	98,620	119,281	138,371	155,904	171,894	186,354	199,298	210,738	220,690	229,165	219,722	202,900
Total Annual (MWh)	3,634,949	10,052,682	13,467,885	20,380,240	24,838,258	27,448,353	28,648,015	29,956,546	31,233,107	32,478,022	33,691,635	34,874,306	36,026,415	37,148,362	38,000,330	38,731,679
Total Annual (MMBtu)	2,209,050	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904	2,548,904

PROGRAM	OZONE SEASON DAY - OSD															
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
ESL-Single Family (MWh)	776	5,537	6,519	6,904	6,981	7,227	7,274	7,312	7,338	7,353	7,356	7,346	7,322	7,284	7,230	7,160
ESL-Multifamily (MWh)	36	192	271	351	829	1,295	1,738	2,162	2,568	2,956	3,324	3,673	4,001	4,310	4,598	4,865
ESL-Commercial (MWh)	0	800	1,189	1,447	1,700	1,966	2,205	2,436	2,660	2,876	3,082	3,280	3,467	3,645	3,811	3,967
Federal Buildings (MWh)	0	299	437	567	690	805	912	1,011	1,103	1,188	1,264	1,333	1,395	1,448	1,494	1,532
Furnace Pilot Light Program (MMBtu)	5,819	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983
PUC (SB7) (MWh)	828	3,733	4,467	5,489	6,401	7,252	8,041	8,769	9,436	10,040	10,584	11,065	11,486	11,845	12,142	12,377
PUC (SB5 grant program) (MWh)	0	37	35	33	31	29	26	24	22	20	17	15	13	11	9	6
SECO (MWh)	316	805	969	1,220	1,255	1,284	1,308	1,327	1,341	1,350	1,353	1,352	1,345	1,333	1,316	1,294
Wind-ERCOT (MWh)	5,836	14,936	20,763	25,575	41,403	45,453	46,509	47,918	49,369	50,864	52,404	53,991	55,626	57,310	59,046	60,834
SEER13-Single Family (MWh)	0	2,666	4,449	6,503	8,442	10,268	11,979	13,576	15,059	16,428	17,683	18,824	19,851	20,764	19,969	18,451
SEER13-Multifamily (MWh)	0	213	354	514	664	803	931	1,049	1,157	1,254	1,341	1,418	1,485	1,542	1,479	1,365
Total Annual (MWh)	7,791	29,219	39,453	48,602	68,396	76,381	80,924	85,585	90,053	94,328	98,410	102,298	105,992	109,492	111,093	111,853
Total Annual (MMBtu)	5,819	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983	6,983

Table 4: Annual and OSD NOx Emissions Reduction Values for the Different Programs

PROGRAM	ANNUAL (in tons NOx)															
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
ESL-Single Family	158	708	843	883	879	874	869	862	854	845	835	823	810	796	780	762
ESL-Multifamily	6	26	35	44	119	191	261	328	392	453	511	566	618	667	712	755
ESL-Commercial	44	90	136	164	192	218	245	270	295	319	341	363	384	403	421	438
Federal Buildings	40	84	122	158	193	225	255	283	308	332	353	373	390	405	418	428
Furnace Pilot Light Program	102	117	117	117	117	117	117	117	117	117	117	117	0	0	0	0
PUC (SB7)	237	1,074	1,157	1,421	1,633	1,830	2,012	2,179	2,332	2,471	2,594	2,703	2,797	2,876	2,941	3,367
PUC (SB5 grant program)	0	6	5	5	5	4	4	4	3	3	3	2	2	2	1	1
SECO	67	224	270	340	349	357	364	369	373	376	377	376	374	371	366	360
Wind-ERCOT	2,465	4,152	5,688	8,914	10,957	12,029	12,308	12,681	13,065	13,461	13,868	14,288	14,721	15,167	15,626	16,099
SEER13-Single Family	0	258	430	629	816	993	1,158	1,313	1,456	1,589	1,710	1,820	1,920	2,008	1,931	1,784
SEER13-Multifamily	0	22	36	53	68	82	95	107	118	128	137	145	152	158	151	140
Total Annual (Tons NOx)	3,119	6,760	8,839	12,727	15,327	16,921	17,688	18,513	19,314	20,092	20,846	21,577	22,167	22,852	23,348	24,135

PROGRAM	OZONE SEASON DAY - OSD (in tons NOx/day)															
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
ESL-Single Family	0.76	3.85	4.50	4.76	4.81	4.98	5.00	5.02	5.04	5.04	5.04	5.03	5.01	4.98	4.94	4.89
ESL-Multifamily	0.03	0.13	0.18	0.24	0.58	0.92	1.24	1.55	1.84	2.12	2.39	2.64	2.88	3.11	3.31	3.51
ESL-Commercial	0.26	0.55	0.82	1.00	1.17	1.36	1.52	1.68	1.84	1.98	2.13	2.26	2.39	2.52	2.63	2.74
Federal Buildings	0.11	0.22	0.32	0.42	0.51	0.59	0.67	0.74	0.81	0.87	0.93	0.98	1.02	1.06	1.10	1.12
Furnace Pilot Light Program	0.28	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.00	0.00	0.00	0.00
PUC (SB7)	0.64	2.61	3.10	3.81	4.38	4.91	5.40	5.85	6.27	6.64	6.97	7.26	7.52	7.73	7.91	8.04
PUC (SB5 grant program)	0.00	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00
SECO	0.18	0.61	0.73	0.92	0.95	0.97	0.99	1.00	1.01	1.02	1.02	1.02	1.02	1.01	0.99	0.98
Wind-ERCOT	5.85	9.27	12.98	15.13	21.79	23.93	24.48	25.22	25.99	26.77	27.59	28.42	29.28	30.17	31.08	32.02
SEER13-Single Family	0.00	1.81	3.03	4.42	5.74	6.98	8.15	9.23	10.24	11.17	12.03	12.80	13.50	14.12	13.58	12.55
SEER13-Multifamily	0.00	0.15	0.24	0.35	0.45	0.55	0.63	0.71	0.79	0.85	0.91	0.97	1.01	1.05	1.01	0.93
Total OSD (Tons NOx)	8.09	19.53	26.24	31.38	40.72	45.51	48.42	51.35	54.15	56.81	59.33	61.72	63.64	65.75	66.55	66.78

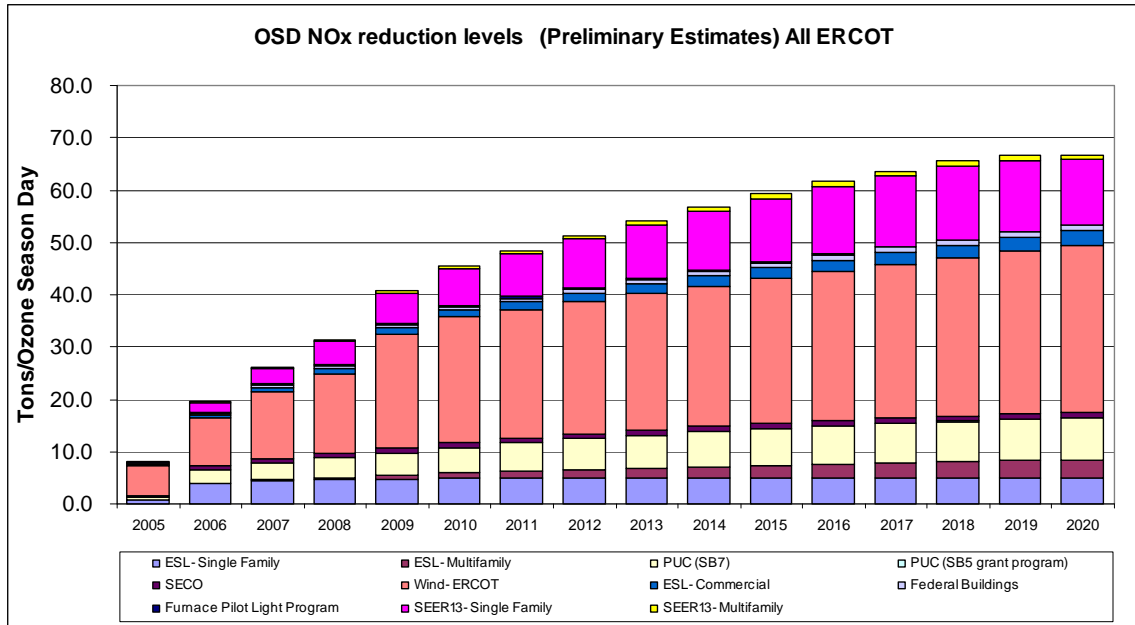


Figure 2: Cumulative OSD NOx Emissions Reduction Projections through 2020

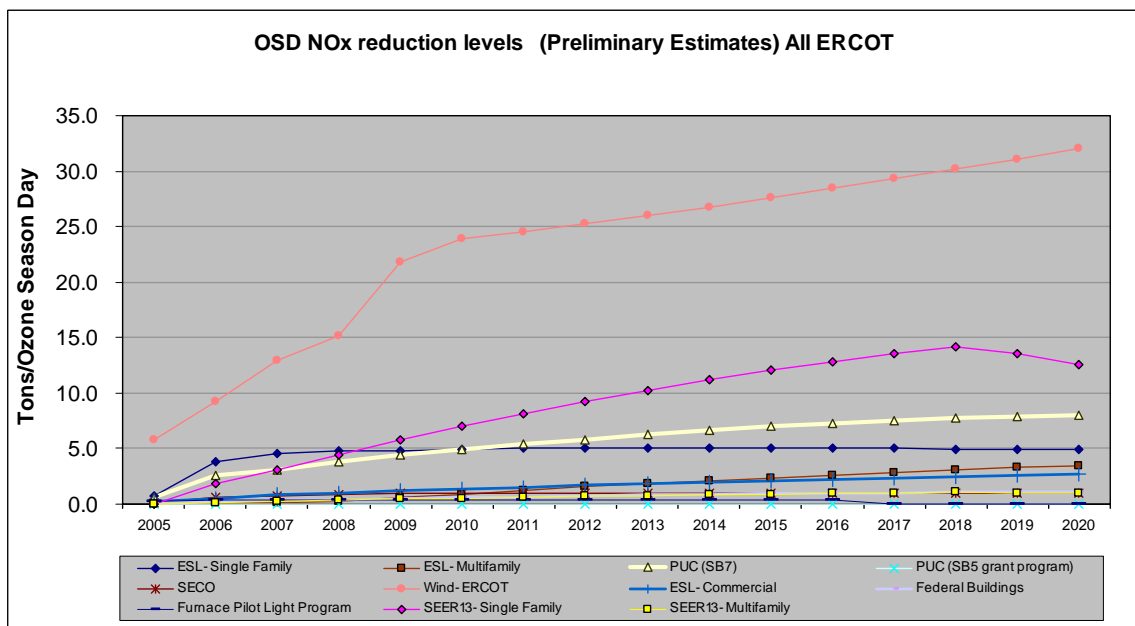


Figure 3: Cumulative OSD NOx Emissions Reduction Projections through 2020

References

- CBECS 1995, 1999, 2003. USDOE Commercial Building Energy Characteristics Survey. U.S.D.O.E. Energy Information Agency Report.
- Dodge. 2005. MarkeTrack: McGraw-Hill Construction Analytics. McGraw-Hill Construction Information Group, 148 Princeton-Hightstown Rd., Hightstown, N.J.
<http://dodge.construction.com>.
- ICC. 1999. 2000 International Energy Conservation Code. Falls Church, VA: International Code Council, Inc.
- ICC. 2001. 2001 Supplement to the International Energy Conservation Code. Falls Church, VA: International Code Council, Inc.
- Haberl, J., Culp, C., Yazdani, B., Fitzpatrick, and Turner, D., 2002, “Texas’s senate Bill 5 Legislation for Reducing Pollution in Non-attainment and Affected Areas,” Annual Report to the Texas Natural Resource Conservation Commission, July, Energy Systems Laboratory Report ESL-TR-02/07-01.
- Haberl, J., Culp, C., Yazdani, B., Fitzpatrick, T., Bryant, J., Turner, D., 2003, “Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP),” Volume II – Technical Report, Annual Report to the Texas Commission on Environmental Quality, September 2002 to August 2003, Energy Systems Laboratory Report ESL-TR-03/12-04.
- Haberl, J., Culp, C., Yazdani, B., Gilman, D., Fitzpatrick, T., Muns, S., Verdict, M., Ahmed, M., Liu, B., Baltazar-Cervantes, J.C., Bryant, J., Degelman, L., Turner, D. 2004. “Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP)”, Volume II – Technical Report, Annual Report to the Texas Commission on Environmental Quality, September 2003 to August 2004, Energy Systems Laboratory Report ESL-TR-04/12-04.
- Haberl, J., Culp, C., Yazdani, B., Gilman, D., Fitzpatrick, T., Muns, S., Verdict, M., Ahmed, M., Liu, B., Baltazar-Cervantes, J.C., Bryant, J., Degelman, L., and Turner, D. 2006. “Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP)”, Volume II – Technical Report, Annual Report to the Texas Commission on Environmental Quality, September 2004 to December 2005, Energy Systems Laboratory, Report ESL-TR-06-06-08.
- Haberl, J., Culp, C., Yazdani, B., Gilman, D., Fitzpatrick, T., Muns, S., Verdict, M., Ahmed, M., Liu, Z., Baltazar-Cervantes, J-C, Mukhopadhyay, J., Degelman, L, Turner, D. 2007. “Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP)”, Volume II – Technical Report, Annual Report to the Texas Commission on Environmental Quality, September 2004 to December 2005, Energy Systems Laboratory, Report ESL-TR-07-12-01.
- Haberl, J. S., Liu, Z., Baltazar-Carvantes, J. C., Subbarao, K., Gilman, D., Culp, C., Yazdani, B., Turner, W. D., Chandrasekaran, V. 2008. “Energy Efficiency/Renewable Energy Impact in the Texas Emissions Reduction Plan (TERP)”, Volume II—Technical Report, Annual Report to the Texas Commission on Environmental Quality, January 2007 – December 2007, Energy Systems Laboratory, Report ESL-TR-08-08-01.

NAHB 1999. Builder Practices Survey Reports, National Association of Home Builders, Research Center, Upper Marlboro, Maryland (September).

Kats, G.H. et al. 1996. "Energy Efficiency as a Commodity," ACEEE Summer Study on Energy Efficiency in Buildings.

PUC 2007, Public Utility Commission of Texas, available at: <http://www.puc.state.tx.us/>

USDOE 2004. Building Energy Standards Program: Determination Regarding Energy Efficiency Improvements in the Energy Standard for Buildings, Except Low-Rise Residential Buildings, ASHRAE/IESNA Standard 90.1-1999. Docket No. (Docket No. EE-DET-02-001). Washington, D.C. <http://www.energycodes.gov/implement/pdfs/FR_com_notice.pdf>